#### I Mina'trentai Sais Na Liheslaturan Guåhan BILL STATUS

BILL NO.	SPONSOR	TITLE	DATE INTRODUCED	DATE REFERRED	CMTE REFERRED	PUBLIC HEARING DATE	DATE COMMITTEE REPORT FILED	FISCAL NOTES	NOTES
<b>351-36 (COR)</b> As amended by the Committee on Economic Development.	Joe S. San Agustin Tina Rose Muña Barnes Jose "Pedo" Terlaje Amanda L. Shelton Sabina Flores Perez	AN ACT TO ADD A NEW ARTICLE 6 TO CHAPTER 8 OF TITLE 12, GUAM CODE ANNOTATED, RELATIVE TO CREATING A VIRTUAL POWER PLANT PROGRAM.	11/1/22 11:17 a.m.	11/1/22	Committee on Economic Development, Agriculture, Power and Energy Utilities, and the Arts	11/18/22 9:00 a.m.	12/6/22 3:51 p.m. As amended by the Committee on Economic Development, Agriculture, Power and	Request: 11/3/22 11/9/22	
	SESSION DATE	TITLE	DATE PASSED	TRANSMITTED	DUE DATE	NOTES			
		AN ACT TO <i>ADD</i> A NEW ARTICLE 6 TO CHAPTER 8 OF TITLE 12, GUAM CODE ANNOTATED, RELATIVE TO CREATING A VIRTUAL POWER PLANT PROGRAM.	12/16/22	12/16/22	12/28/22				





I MINA'TRENTAI SAIS NA LIHESLATURAN GUÅHAN Thirty-Sixth Guam Legislature

December 16, 2022

The Honorable Lourdes A. Leon Guerrero I Maga'hågan Guåhan Ufisinan I Maga'håga Hagåtña, Guam 96910

Dear Maga'håga Leon Guerrero:

Transmitted herewith are Bill Nos. 291-36 (LS), 298-36 (LS), 299-36 (LS), 306-36 (COR), 312-36 (COR), 313-36 (COR), 314-36 (COR), 327-36 (COR), 332-36 (LS), 334-36 (COR), 346-36 (LS), 348-36 (LS), 351-36 (COR), 354-36 (COR), 355-36 (COR), 356-36 (COR), 357-36 (COR), 358-36 (COR), 360-36 (COR); and Substitute Bill No. 361-36 (COR) which were passed by I Mina'trentai Sais Na Liheslaturan Guåhan on December 16, 2022.

Sincerely,

Legislative Secretary

Enclosure (20)

CC Chong 562 (22 10:06 p.m.

12/16

GUAM CONGRESS BUILDING • 163 CHALAN SANTO PAPA • HAGÅTÑA, GUAM 96910

## I MINA'TRENTAI SAIS NA LIHESLATURAN GUÅHAN 2022 (SECOND) Regular Session

# **CERTIFICATION OF PASSAGE OF AN ACT TO I MAGA'HÅGAN GUÅHAN**

This is to certify that Bill No. 351-36 (COR), "AN ACT TO ADD A NEW ARTICLE 6 TO CHAPTER 8 OF TITLE 12, GUAM CODE ANNOTATED, RELATIVE TO CREATING A VIRTUAL POWER PLANT PROGRAM," was on the 16<sup>th</sup> day of December 2022, duly and regularly passed.

Therese M. Terlaje Speaker

Attested:

Amanda L/Shelton Legislative Secretary

This Act was received by I Maga'hågan Guåhan this  $16^{\text{TH}}$  day of Pec,

2022, at <u>10:06</u> o'clock <u>P</u>.M.

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Assistant Staff Officer Maga'håga's Office

APPROVED:

Lourdes A. Leon Guerrero I Maga'hågan Guåhan

Date:

Public Law No.\_\_\_\_\_

## I MINA'TRENTAI SAIS NA LIHESLATURAN GUÅHAN 2022 (SECOND) Regular Session

#### Bill No. 351-36 (COR)

As amended by the Committee on Economic Development, Agriculture, Power and Energy Utilities, and the Arts; and further amended on the Floor.

Introduced by:

Clynton E. Ridgell Joe. S. San Agustin Tina Rose Muña Barnes Jose "Pedo" Terlaje Amanda L. Shelton <u>Sabina Flores Perez</u> V. Anthony Ada Frank Blas Jr. Joanne Brown Christopher M. Dueñas James C. Moylan Telena Cruz Nelson Telo T. Taitague Therese M. Terlaje Mary Camacho Torres

## AN ACT TO *ADD* A NEW ARTICLE 6 TO CHAPTER 8 OF TITLE 12, GUAM CODE ANNOTATED, RELATIVE TO CREATING A VIRTUAL POWER PLANT PROGRAM.

BE IT ENACTED BY THE PEOPLE OF GUAM:
 Section 1. A new Article 6 is hereby *added* to Chapter 8 of Title 12, Guam

3 Code Annotated, to read as follows:

#### **"ARTICLE 6**

### VIRTUAL POWER PLANT PROGRAM

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§ 8601. Legislative Findings and Intent.

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*I Liheslaturan Guåhan* recognizes that Guam's reliance on imported fossil
 fuels causes the island to be vulnerable to volatile oil prices. On average, nearly
 seventy percent (70%) of a ratepayer's power bill is attributed to the cost of fuel that
 is driven by the global oil market.

5 I Liheslatura further finds that over the past decade, the prevalence of 6 renewable energy opportunities (e.g., solar photovoltaic systems) has been helpful 7 with lowering the cost of utility bills to residents and businesses who could afford 8 such investment. The Guam Power Authority (GPA) has added over one hundred 9 twenty-five megawatts (125 MW) of utility-scale renewable energy and energy 10 storage from solar farms in Inalåhan and Mangilao, and strategically placed battery 11 energy storage systems; and GPA's 2022 Integrated Resource Plan anticipates over 12 one hundred eighty megawatts (180+ MW) in additional renewable energy projects.

13 I Liheslatura further finds that both the National Renewable Energy Laboratory and the GPA have asserted that solar energy is currently the most viable 14 form of renewable energy for Guam. Renewable energy is currently cheaper than 15 16 power produced by fossil fuels and its cost is far less volatile than the fossil fuel industry, despite intermittency concerns. The use of renewable energy reduces the 17 18 fuel costs for power production which should in turn reduce the cost of power bills; 19 and the island's need for an efficient, affordable and independent fuel supply for 20 power production can be met with renewable energy.

*I Liheslatura* finds that utilizing qualified rooftops on Guam presents solutions to Guam's limited land inventory; and rooftop solar systems reduce the need for land while utilizing spaces that are currently not being utilized.

*I Liheslatura* finds that rooftop solar systems provide an opportunity to develop distributed generation or decentralized power, whereby the power generated for the energy grid comes from numerous sources distributed across the grid rather than from centralized power plants or solar farms. Distributed generation may reduce

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the costs of transmission and line loss while improving both the efficiency and
 resiliency of the energy grid as a whole.

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3 I Liheslatura finds that the only rooftop solar program currently available 4 through GPA is the Net Energy Metering (NEM) program. However, GPA and the 5 Consolidated Commission on Utilities (CCU) have asserted that the NEM program is cost prohibitive for the utility. The NEM program allows homeowners and 6 7 businesses to produce energy via rooftop solar systems. Excess energy produced by 8 NEM customers is fed back into the energy grid. The NEM customer is then credited 9 on a one-to-one ratio based on the net energy they produce. GPA and the CCU have 10 asserted that this amounts to the power authority purchasing solar power from homeowners at the same rate at which they sell power to other customers, while the 11 12 cost of energy acquired through current utility-scale solar contracts are significantly 13 less expensive.

14 *I Liheslatura* finds that a Virtual Power Plant Program provides an alternative 15 rooftop solar program that addresses the challenges of the NEM program while 16 promoting more accessible, affordable, and clean renewable energy. In this way, 17 GPA is able to structure the Virtual Power Plant rooftop solar program in a manner 18 that generates cheaper and cleaner power for the grid, maintains the stream of 19 revenues necessary for the operations of the overall energy grid, broadens the access 20 of renewable energy to ratepayers, lessens its reliance on imported fossil fuels, 21 lessens the need for land, lowers utility bills, and works toward Guam's overall 22 renewable energy goal. This program adds renewable energy to the grid through a 23 distributed generation model with no cost to homeowners and zero upfront cost to 24 the utility while decreasing the overall cost of fuel thus decreasing rates for all 25 customers. A Virtual Power Plant Program enables GPA to manage the energy 26 produced through a network of Solar Hosts with rooftop solar photovoltaic systems and battery energy storage systems as if the network was itself a power plant. 27

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1	It is, therefore, the intent of <i>I Liheslatura</i> to mandate that the GPA establish a					
2	Virtual Power Plant Program for the purpose of providing clean renewable					
3	distributed generation of energy to advance the renewable portfolio standard.					
4	Moreover, it is the intent of I Liheslatura:					
5	(a) to create a Virtual Power Plant Program;					
6	(b) to provide access to qualified homeowners, businesses,					
7	government agencies and non-profit organizations who wish to participate as					
8	Solar Hosts of rooftop solar photovoltaic systems;					
9	(c) for GPA to achieve its renewable portfolio standards goals					
10	pursuant to § 8311 of Article 3 of this Title;					
11	(d) to stimulate job growth and economic development in the local					
12	renewable energy industry;					
13	(e) to reduce Guam's reliance on imported fuel;					
14	(f) to reduce fuel costs thus creating greater savings to all utility					
15	customers; and					
16	(g) to add energy security and resiliency to Guam's power grid.					
17	§ 8602. Definitions.					
18	(a) Virtual Power Plant Program (VPPP) means a network of distributed					
19	energy resources (DER), such as rooftop solar photovoltaic systems and battery					
20	energy storage systems that are hosted on the rooftops of eligible homeowners,					
21	businesses, government agencies and non-profit organizations, to generate and store					
22	electricity at a local level. This network of Solar Hosts is contracted through a					
23	Developer and managed by GPA through aggregation software that can control the					
24	production, storage, and output of energy from these systems as if this network of					
25	rooftop solar systems and battery energy storage systems were a single power plant.					
26	(b) Solar Host means a qualified homeowner, business owner, government					
27	of Guam agency or non-profit organization whose house, commercial building, or					
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government-owned building at which the electricity-generating and energy storage equipment is installed, owned, operated, and maintained by the Developer and who is not a current customer-generator under the Net Metering System. The Solar Host is then compensated for leasing their rooftop space through credits that are awarded to offset or reduce their power bill or direct lease payments from the Developer. The energy generated by the Developer will be sold to the utility at a negotiated rate between the utility and the Developer.

8 (c) Solar Photovoltaic System means technology and equipment that 9 converts sunlight into electricity, to include, but not be limited to, panels, inverters, 10 mounting, and batteries and storage systems.

11 (d) *Developer* means a licensed solar development business that is owned
12 and operated by a legal resident of Guam.

Utility means the Guam Power Authority.

13

14

(e)

#### § 8603. Virtual Power Plant Program.

15 The Guam Power Authority (GPA) shall establish a Virtual Power Plant 16 Program (VPPP) within nine (9) months of enactment of this Article and approval by the Guam Public Utilities Commission (PUC), or ninety (90) days after approval 17 18 by the Guam Public Utilities Commission (PUC) whichever is earlier, pursuant to  $\S$ 19 8311 of Article 3 of this Title, whereby qualified businesses, homeowners, 20 government of Guam agencies, and non-profit organizations are able to host a solar 21 photovoltaic system on their rooftop and battery energy storage systems; and 22 government of Guam-owned buildings shall be the first preference to be Solar Hosts. Developers must provide battery energy storage system capacity necessary to 23 24 address intermittency and power quality issues. The VPPP shall initially be capped 25 at twenty megawatts (20 MW) of participation, at which time GPA shall assess the impact on the island-wide power system, ratepayers, reliability, and feasibility for 26 27 an expanded VPPP. Additional VPPP phases and the terms of such, including

contract agreement and program capacity ceilings, must be approved by the PUC.
 The VPPP shall also include the software and computers necessary to manage the
 production, storage, and output of electricity generated by the network of Solar Hosts
 in the Virtual Power Plant Program.

5 GPA shall enter into agreement(s) with solar energy developers for the 6 installation, ownership, maintenance, and/or operation of equipment necessary to 7 create a Virtual Power Plant Program, as defined in § 8602(a) of this Article, 8 providing for the use of qualified rooftops for electricity generated and sold to the 9 utility and to be used by the community.

10

# § 8604. Eligibility.

11 The utility and Developers must establish eligibility criteria for Solar Hosts to 12 include, but not be limited to, assessments on roof types, solar quality, and other 13 elements required for full implementation of the VPPP for participating Solar Hosts.

14

# § 8605. Solar Host Credit Rate.

15 Solar Hosts shall receive a credit on their electricity bill or otherwise 16 compensated by GPA or the Developer for the use of their rooftops. The exact 17 amount or rate of this Solar Host credit is to be determined by GPA with approval 18 by the PUC."

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Section 2. Effective Date. This Act shall be effective upon enactment.

20 Section 3. Severability. If any provision of this Act or its application to any 21 person or circumstance is held to be invalid, the invalidity shall not affect other 22 provisions or applications of this Act that can be given effect without the invalid 23 provision or application, and to this end the provisions of this Act are severable.